

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ 56,737	\$ 27,122	\$ 14,548	\$ 11,612	\$ 3,292	\$ 163	ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)	5,521	2,692	1,380	1,104	317	28	ELM-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2021 SCRC under/(over) Recovery	(2,372)	(1,156)	(593)	(474)	(136)	(12)	ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 59,886	\$ 28,657	\$ 15,335	\$ 12,242	\$ 3,474	\$ 179	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2021 to January 2022)	\$ 74,164	\$ 36,155	\$ 18,541	\$ 14,833	\$ 4,264	\$ 371	ELM-1, Page 2, Line 5 * Allocation percentage
6	Total SCRC Under/(Over) Recovery	\$ (14,278)	\$ (7,498)	\$ (3,206)	\$ (2,591)	\$ (791)	\$ (192)	Line 4 - Line 5
7	Forecasted Retail MWh Sales (August 2021 to January 2022)	3,869,550	1,678,774	819,016	787,994	569,328	14,438	Company forecast
8	Average SCRC Rates - cents/kWh		(0.447)	(0.391)	(0.329)	(0.139)	(1.329)	(Line 6 / Line 7) * 100
9	Current Average SCRC Rates approved in DE 20-095 - cents/kWh		1.103	1.148	0.917	0.349	1.648	DE 20-095, ELM-1, Page 1, Line 6
10	Updated Average SCRC Rates - cents/kWh		0.656	0.757	0.588	0.210	0.319	Line 8 + Line 9
11	Updated Ch. 340 Adder Rate - cents per kWh		0.247	0.247	0.247	0.247	0.247	ELM-5, Page 1, Line 7
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		0.903	1.004	0.835	0.457	0.566	Line 10 + Line 11
13	Updated RGGI Rebate Rate - cents per kWh		(0.279)	(0.279)	(0.279)	(0.279)	(0.279)	ELM-3, Page 1, Line 7
14	Updated SCRC Rate Including RGGI Rebate - cents per kWh		0.624	0.725	0.556	0.178	0.287	Line 12 + Line 13
15	Updated Environmental Remediation Adder Rate - cents per kWh		0.037	0.037	0.037	0.037	0.037	ELM-7, Page 1, Line 7
16	Updated Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.661	0.762	0.593	0.215	0.324	Line 14 + Line 15
17	Updated Net Metering Adder Rate - cents per kWh		0.228	0.228	0.228	0.228	0.228	ELM-8, Page 1, Line 7
18	Updated Average SCRC Rate Including Net Metering Adder - cents per kWh		0.889	0.990	0.821	0.443	0.552	Line 16 + Line 17

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the period ended 01/31/22	Attachment/Source
1	SCRC Part 1 Costs	\$ 6,867	\$ 5,126	\$ 4,658	\$ 4,287	\$ 4,068	\$ 4,452	\$ 5,181	\$ 4,977	\$ 4,155	\$ 4,069	\$ 4,120	\$ 4,778	\$ 56,737	ELM-1, Pg 3
2	SCRC Part 2 Costs	(1,739)	(3,068)	1,154	(1,693)	(927)	5,933	(1,095)	(879)	5,623	(900)	(1,205)	4,318	5,521	ELM-1, Pg 5
3	01/31/2021 SCRC Under/(Over) Recovery	(2,372)	-	-	-	-	-	-	-	-	-	-	-	(2,372)	ELM-2, Pg 1
4	Total SCRC Cost	\$ 2,756	\$ 2,058	\$ 5,811	\$ 2,594	\$ 3,141	\$ 10,385	\$ 4,086	\$ 4,097	\$ 9,778	\$ 3,169	\$ 2,915	\$ 9,096	\$ 59,886	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	5,371	6,971	5,999	5,317	6,071	7,065	6,951	5,735	5,659	5,630	6,506	6,890	74,164	Company forecast
6	Total SCRC under/(over) Recovery	\$ (2,615)	\$ (4,913)	\$ (188)	\$ (2,724)	\$ (2,929)	\$ 3,320	\$ (2,865)	\$ (1,638)	\$ 4,119	\$ (2,461)	\$ (3,590)	\$ 2,206	\$ (14,278)	Line 4 - Line 5
7	Retail MWh Sales	634,898	635,109	613,814	584,760	639,702	732,561	716,323	602,148	597,054	591,264	664,259	698,502	7,710,395	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
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(\$ in 000's)

SCRC Part 1

Line	Description	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.045	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	316,406	324,918	297,751	236,273	215,238	243,681	313,245	298,549	228,360	220,538	242,749	310,450	
4	Total Rate R RRB Charge Remittances	\$ 3,358	\$ 2,670	\$ 2,400	\$ 1,904	\$ 1,743	\$ 1,974	\$ 2,537	\$ 2,418	\$ 1,850	\$ 1,786	\$ 1,966	\$ 2,515	\$ 27,122
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.490	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	136,598	147,310	139,887	119,369	134,301	146,521	160,115	152,011	134,246	127,813	124,162	126,683	
8	Total Rate G RRB Charge Remittances	\$ 2,059	\$ 1,278	\$ 1,144	\$ 976	\$ 1,104	\$ 1,204	\$ 1,316	\$ 1,250	\$ 1,104	\$ 1,051	\$ 1,021	\$ 1,041	\$ 14,548
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	135,871	130,688	127,068	173,584	135,121	142,303	148,789	142,425	131,260	133,632	122,146	138,594	
12	Total Rate GV RRB Charge Remittances	\$ 1,163	\$ 904	\$ 866	\$ 1,183	\$ 926	\$ 975	\$ 1,019	\$ 976	\$ 899	\$ 915	\$ 837	\$ 949	\$ 11,612
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	89,742	93,600	90,796	83,988	103,903	105,530	108,694	122,278	109,754	114,134	106,425	96,773	
16	Total Rate LG RRB Charge Remittances	\$ 273	\$ 250	\$ 240	\$ 222	\$ 276	\$ 281	\$ 289	\$ 325	\$ 292	\$ 304	\$ 283	\$ 257	\$ 3,292
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.141	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	1,310	2,152	636	48	1,738	1,668	1,717	724	976	1,210	1,210	1,377	
20	Total Rate OL RRB Charge Remittances	\$ 16	\$ 24	\$ 7	\$ 1	\$ 19	\$ 18	\$ 19	\$ 8	\$ 11	\$ 13	\$ 13	\$ 15	\$ 163
21	Total RRB Charge Remittances	\$ 6,867	\$ 5,126	\$ 4,658	\$ 4,287	\$ 4,068	\$ 4,452	\$ 5,181	\$ 4,977	\$ 4,155	\$ 4,069	\$ 4,120	\$ 4,778	\$ 56,737

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Annual True-Up Filing, Mar 2021 - Jan 2022 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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(\$ in 000's)

General & Excess Funds Account Balances

Line	Jan 31, 2021 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2022 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 42,653	\$ 56,737	\$ (43,210)	\$ (18,912)	\$ (631)	\$ (1,119)	\$	1 \$ 35,520

Notes:

- Col. A: Attachment ELM-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	235	120	163	139	227	206	172	156	198	327	472	417	2,833	Company forecast
5	less: IPP at Market Cost	299	155	195	167	240	218	182	166	211	348	500	439	3,119	Company forecast
6	Above/(Below) Market IPP Cost	(64)	(35)	(33)	(28)	(14)	(12)	(10)	(9)	(12)	(20)	(27)	(22)	(286)	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(395)	(34)	2,180	(22)	5	7,039	5	5	6,338	5	14	5,629	20,766	ELM-1, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	(34)	111	173	215	80	138	59	88	202	78	(12)	26	1,123	ELM-1, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,157)	(1,153)	(998)	(861)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,821)	ELM-1, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	-	-	-	-	-	-	-	-	(2,610)	ELM-1, Page 6, Line 34
11	ISO-NE/Other Costs	38	32	(8)	5	5	5	5	5	5	5	5	5	106	Company records
12	Residual Generation O&M	(604)	(595)	(631)	(577)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(6,048)	Company records
13	Seabrook costs / (credits)	-	(179)	-	-	-	-	-	-	-	-	-	-	(179)	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
15	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
16	Total Part 2 Costs	\$ (1,728)	\$ (3,042)	\$ 1,193	\$ (1,647)	\$ (865)	\$ 5,994	\$ (1,036)	\$ (808)	\$ 5,686	\$ (841)	\$ (1,129)	\$ 4,397	\$ 6,174	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
Ongoing Costs - Return															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(3)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(19)	Company forecast
19	Return on SCRC deferred balance	(9)	(23)	(37)	(45)	(61)	(59)	(58)	(70)	(63)	(58)	(74)	(78)	(634)	ELM-1, Page 7, Line 12
20	Total Part 2 Return	\$ (11)	\$ (25)	\$ (40)	\$ (46)	\$ (62)	\$ (61)	\$ (59)	\$ (71)	\$ (64)	\$ (59)	\$ (76)	\$ (79)	\$ (653)	Line 18 + Line 19
21	Total Part 2 Ongoing Costs and Return	\$ (1,739)	\$ (3,068)	\$ 1,154	\$ (1,693)	\$ (927)	\$ 5,933	\$ (1,095)	\$ (879)	\$ 5,623	\$ (900)	\$ (1,205)	\$ 4,318	\$ 5,521	Line 16 + Line 20
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Line	Description	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 2,940	\$ 3,390	\$ 2,585	\$ 3,560	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,595	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	3,169	1,490	1,288	1,139	1,093	1,385	1,287	718	639	1,213	2,015	2,224	17,659	Company records
3	Total Above/(Below) Market Energy	\$ (229)	\$ 1,900	\$ 1,297	\$ 2,412	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 20,937	Line 1 - Line 2
4	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
5	Ch. 340 Reduction	(128)	(1,895)	(1,762)	(2,395)	(2,238)	(2,057)	(2,155)	(2,613)	(1,693)	(2,123)	(1,427)	(1,253)	(21,736)	-Line 11
6	Net Above/(Below) Market Energy	\$ (356)	\$ 5	\$ (465)	\$ 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (799)	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ 2,940	\$ 3,390	\$ 2,567	\$ 3,524	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,551	Company records
8	Burgess Energy @ Market (per PPA)	2,813	1,495	805	1,130	1,093	1,385	1,287	718	639	1,213	2,015	2,224	16,816	Company records
9	Total Above/(Below) Market Energy	\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 21,736	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
11	Total Ch. 340 Above Market Energy	\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 21,736	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
13	Burgess Capacity @ Market	346	346	346	346	303	303	303	303	303	303	303	303	3,807	Company records
14	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	49,984	-	-	129,702	-	-	116,786	-	-	103,528	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 53.69	\$ -	\$ -	\$ 54.23	\$ -	\$ -	\$ 54.23	\$ -	\$ -	\$ 54.23	-	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,684	\$ -	\$ -	\$ 7,034	\$ -	\$ -	\$ 6,334	\$ -	\$ -	\$ 5,615	\$ 21,666	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (395)	\$ (34)	\$ 2,180	\$ (22)	\$ 5	\$ 7,039	\$ 5	\$ 5	\$ 6,338	\$ 5	\$ 14	\$ 5,629	\$ 20,766	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 289	\$ 411	\$ 312	\$ 245	\$ 175	\$ 139	\$ 147	\$ 208	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,173	Company records
20	Lempster Energy @ Market	320	296	135	122	94	87	87	119	171	224	318	342	2,314	Company records
21	Total Above/(Below) Market Energy	\$ (30)	\$ 115	\$ 177	\$ 124	\$ 81	\$ 52	\$ 60	\$ 89	\$ 137	\$ 82	\$ (9)	\$ (18)	\$ 859	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 40	\$ 40	\$ 40	\$ 40	\$ 10	\$ 10	\$ 10	\$ 10	\$ 31	\$ 31	\$ 31	\$ 31	\$ 325	Company records
23	Lempster Capacity @ Market	44	44	44	44	11	11	11	11	34	34	34	34	359	Company records
24	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (34)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	9,490	-	8,797	-	-	6,827	-	-	4,705	29,819	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	-	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 95	\$ -	\$ 88	\$ -	\$ -	\$ 68	\$ -	\$ -	\$ 47	\$ 298	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ (34)	\$ 111	\$ 173	\$ 215	\$ 80	\$ 138	\$ 59	\$ 88	\$ 202	\$ 78	\$ (12)	\$ 26	\$ 1,123	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	323,441	322,415	278,956	240,700	278,443	344,324	321,534	265,914	252,114	269,601	325,491	337,620	3,560,552	Company Forecast
30	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%	-	DE 20-054/DE 21-xxx, FBW-4, Page 1
31	Class I REC's Needed	31,050	30,952	26,780	23,107	26,730	33,055	30,867	25,528	24,203	25,882	31,247	34,775	344,176	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	-	DE 20-054/DE 21-077, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,157)	\$ (1,153)	\$ (998)	\$ (861)	\$ (996)	\$ (1,231)	\$ (1,150)	\$ (951)	\$ (902)	\$ (964)	\$ (1,164)	\$ (1,295)	\$ (12,821)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (21)	\$ (1,700)	\$ 0	\$ (889)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,610)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (1,608)	\$ (2,776)	\$ 1,355	\$ (1,557)	\$ (912)	\$ 5,946	\$ (1,087)	\$ (859)	\$ 5,639	\$ (881)	\$ (1,162)	\$ 4,359	\$ 6,459	Line 18 + Line 28 + Line 33 + Line 34

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RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2022
Return on Deferral Calculation
(\$ in 000's)

Line	Description	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	12 Months Ending 01/31/22	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		6,867	5,126	4,658	4,287	4,068	4,452	5,181	4,977	4,155	4,069	4,120	4,778	56,737	ELM-1/ELM-2, Page 2
2	Part 2 Costs + Yankee Obligations Return		(1,730)	(3,045)	1,191	(1,648)	(866)	5,993	(1,037)	(809)	5,685	(843)	(1,130)	4,396	6,155	ELM-1/ELM-2, Page 5, Line 16+18
3	Total Part 1 + Part 2 SCRC Costs		5,137	2,081	5,849	2,639	3,202	10,445	4,143	4,167	9,840	3,227	2,990	9,174	62,892	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		5,371	6,971	5,999	5,317	6,071	7,065	6,951	5,735	5,659	5,630	6,506	6,890	74,164	ELM-1/ELM-2, Page 2
5	Monthly (Over) Under Recovery		(234)	(4,890)	(150)	(2,678)	(2,869)	3,379	(2,807)	(1,568)	4,182	(2,403)	(3,516)	2,284	(11,272)	Line 3 - Line 4
6	Beginning Monthly Balance		(1,413)	(1,648)	(6,537)	(6,688)	(9,366)	(12,235)	(8,855)	(11,663)	(13,231)	(9,049)	(11,453)	(14,969)		Prev Mo Line 7
7	Ending Monthly Balance	(1,413)	(1,648)	(6,537)	(6,688)	(9,366)	(12,235)	(8,855)	(11,663)	(13,231)	(9,049)	(11,453)	(14,969)	(12,685)	(12,685)	Line 5 + Line 6
8	Average Monthly Balance		(1,530)	(4,092)	(6,612)	(8,027)	(10,800)	(10,545)	(10,259)	(12,447)	(11,140)	(10,251)	(13,211)	(13,827)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%		Stipulated Rate from Form F-1*
10	Monthly Carrying Charge	(1,020)	(9)	(23)	(37)	(45)	(61)	(59)	(58)	(70)	(63)	(58)	(74)	(78)	(634)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	(2,433)	(1,656)	(6,560)	(6,725)	(9,411)	(12,295)	(8,915)	(11,720)	(13,301)	(9,112)	(11,510)	(15,043)	(12,762)	(13,318)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 67,636	ELM-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(12,221)	ELM-2, Page 5, Line 21
3	January 31, 2020 SCRC under/(over) Recovery	<u>(20,469)</u>	ELM-2, Page 2, Line 3
4	Total Updated SCRC Cost	\$ 34,946	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>37,318</u>	ELM-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ (2,372)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Total for the period ended 01/31/21	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,583	\$ 6,141	\$ 67,636	ELM-2, Pg 3
2	SCRC Part 2 Costs	(5,125)	(6,981)	686	(1,954)	(2,340)	5,448	(2,312)	(2,193)	5,901	(3,732)	(1,720)	2,102	(12,221)	ELM-2, Pg 5
3	01/31/2020 SCRC Under/(Over) Recovery	(20,469)	-	-	-	-	-	-	-	-	-	-	-	(20,469)	DE 20-095 (07/14/2020) ELM-1, Pg 1
4	Total SCRC Cost	\$ (20,559)	\$ (1,113)	\$ 5,936	\$ 2,177	\$ 2,339	\$ 11,230	\$ 3,185	\$ 5,382	\$ 12,336	\$ 1,929	\$ 3,863	\$ 8,243	\$ 34,946	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,311	2,693	2,652	37,318	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (24,989)	\$ (3,710)	\$ 2,747	\$ (1,200)	\$ (1,593)	\$ 6,498	\$ 253	\$ 3,155	\$ 10,089	\$ (382)	\$ 1,170	\$ 5,591	\$ (2,372)	Line 4 - Line 5
7	Retail MWh Sales	613,592	611,730	556,681	578,709	653,581	788,090	714,512	607,827	588,291	595,141	686,352	680,610	7,675,117	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

SCRC Part 1

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	
3	Rate R Sales Forecast (MWh)	<u>287,667</u>	<u>297,888</u>	<u>265,233</u>	<u>226,916</u>	<u>249,833</u>	<u>297,182</u>	<u>313,968</u>	<u>364,933</u>	<u>278,741</u>	<u>235,404</u>	<u>240,393</u>	<u>287,522</u>	
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,492	\$ 2,965	\$ 3,132	\$ 3,785	\$ 2,891	\$ 2,442	\$ 2,493	\$ 2,982	\$ 33,773
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.490	1.490	1.490	1.490	1.490	
7	Rate G Sales Forecast (MWh)	<u>135,689</u>	<u>155,360</u>	<u>141,259</u>	<u>97,393</u>	<u>112,350</u>	<u>144,810</u>	<u>129,580</u>	<u>156,791</u>	<u>138,474</u>	<u>126,706</u>	<u>120,633</u>	<u>128,071</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,049	\$ 1,353	\$ 1,210	\$ 2,319	\$ 2,048	\$ 1,874	\$ 1,784	\$ 1,894	\$ 18,387
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	<u>126,899</u>	<u>141,567</u>	<u>129,871</u>	<u>96,467</u>	<u>109,964</u>	<u>144,926</u>	<u>117,693</u>	<u>141,566</u>	<u>139,304</u>	<u>127,300</u>	<u>120,598</u>	<u>122,723</u>	
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 848	\$ 1,118	\$ 908	\$ 1,179	\$ 1,160	\$ 1,060	\$ 1,004	\$ 1,022	\$ 12,073
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	<u>82,182</u>	<u>111,996</u>	<u>92,973</u>	<u>69,521</u>	<u>96,088</u>	<u>116,218</u>	<u>81,441</u>	<u>96,252</u>	<u>110,303</u>	<u>97,157</u>	<u>93,959</u>	<u>82,591</u>	
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 279	\$ 338	\$ 237	\$ 283	\$ 324	\$ 285	\$ 276	\$ 243	\$ 3,274
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	
19	Rate OL Sales Forecast (MWh)	<u>66</u>	<u>2,446</u>	<u>1,061</u>	<u>936</u>	<u>793</u>	<u>763</u>	<u>783</u>	<u>887</u>	<u>1,006</u>	<u>64</u>	<u>2,279</u>	<u>64</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 9	\$ 9	\$ 9	\$ 10	\$ 11	\$ 1	\$ 26	\$ 1	\$ 128
21	Total RRB Charge Remittances	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,583	\$ 6,141	\$ 67,636

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

General & Excess Funds Account Balances

Line	Jan 31, 2020 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2021 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,925	\$ 67,636	\$ (43,210)	\$ (20,249)	\$ (643)	\$ 1,119	\$ 74	\$ 42,653

Notes:

- Col. A: from DE 20-095 (7/14/2020) Attachment ELM-1, Page 4, Line 1, Col. A
Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings (Note 1)	\$ 52	\$ 56	\$ 58	\$ 57	\$ 50	\$ 45	\$ 43	\$ 44	\$ 45	\$ 49	\$ 44	\$ -	\$ 543	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	122	117	148	135	129	151	136	108	173	143	275	222	1,861	Company forecast
5	less: IPP at Market Cost	192	163	185	174	266	197	151	124	191	207	289	199	2,338	Company forecast
6	Above/(Below) Market IPP Cost	(70)	(46)	(37)	(39)	(138)	(46)	(15)	(15)	(18)	(63)	(14)	23	(476)	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,856	(184)	(168)	7,641	(54)	(36)	7,534	(54)	(400)	4,504	16,149	ELM-2, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	134	227	202	200	137	207	80	154	246	140	64	45	1,837	ELM-2, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(1,117)	(1,433)	(1,353)	(1,072)	(931)	(943)	(1,147)	(1,185)	(13,236)	ELM-2, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	2	(16)	-	-	(1,958)	-	-	(4,034)	ELM-2, Page 6, Line 34
11	ISO-NE/Other Costs	26	(10)	5	76	(21)	27	33	24	28	20	12	(169)	50	Company records
12	Residual Generation O&M	(404)	(421)	(691)	(438)	(486)	(409)	(458)	(728)	(467)	(407)	235	(615)	(5,288)	Company records
13	Seabrook costs / (credits)	-	(1,017)	-	-	-	-	-	-	-	-	-	-	(1,017)	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast
15	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Total Part 2 Costs	\$ (5,029)	\$ (6,868)	\$ 800	\$ (1,844)	\$ (2,224)	\$ 5,552	\$ (2,221)	\$ (2,110)	\$ 5,956	\$ (3,697)	\$ (1,687)	\$ 2,122	\$ (11,251)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
Ongoing Costs - Return															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)	Company forecast
19	Return on SCRC deferred balance	(94)	(110)	(112)	(108)	(113)	(103)	(88)	(81)	(53)	(33)	(31)	(17)	(944)	ELM-2, Page 7, Line 12
20	Total Part 2 Return	\$ (96)	\$ (113)	\$ (114)	\$ (110)	\$ (116)	\$ (105)	\$ (90)	\$ (83)	\$ (55)	\$ (35)	\$ (33)	\$ (20)	\$ (970)	Line 18 + Line 19
22	Total Part 2 Ongoing Costs and Return	\$ (5,125)	\$ (6,981)	\$ 686	\$ (1,954)	\$ (2,340)	\$ 5,448	\$ (2,312)	\$ (2,193)	\$ 5,901	\$ (3,732)	\$ (1,720)	\$ 2,102	\$ (12,221)	Line 16 + Line 20
23	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
<u>Burgess Energy (Part 2 portion)</u>															
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,180	\$ 3,224	\$ 3,294	\$ 38,664	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	919	1,018	1,150	376	636	1,027	1,858	1,973	11,295	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,886	\$ 2,282	\$ 2,650	\$ 2,527	\$ 1,340	\$ 2,153	\$ 1,366	\$ 1,321	\$ 27,369	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(6,975)	(2,365)	(3,253)	(2,892)	(2,276)	(2,655)	(2,514)	(1,310)	(2,158)	(1,726)	(1,693)	(32,489)	-Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (6)	\$ 6	\$ (5)	\$ 13	\$ 30	\$ (5)	\$ (361)	\$ (371)	\$ (5,690)	Line 3 + Line 4 + Line 5
<u>Burgess Energy (Ch. 340 portion)</u>															
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,180	\$ 3,224	\$ 3,294	\$ 38,664	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	913	1,025	1,145	389	666	1,022	1,497	1,601	10,564	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,726	\$ 1,693	\$ 28,100	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	3,950	-	-	-	-	-	-	-	-	-	-	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,726	\$ 1,693	\$ 32,489	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	460	233	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ 64	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,053	-	-	132,202	-	-	131,920	-	-	85,825	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ 57.26	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,570	\$ -	\$ -	\$ 7,554	\$ -	\$ -	\$ 4,914	\$ 22,859	Company Records
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,656	\$ (184)	\$ (168)	\$ 7,641	\$ (54)	\$ (36)	\$ 7,534	\$ (54)	\$ (400)	\$ 4,504	\$ 16,149	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 150	\$ 154	\$ 162	\$ 251	\$ 286	\$ 393	\$ 385	\$ 281	\$ 3,310	Company records
20	Lempster Energy @ Market	122	123	123	96	59	77	80	96	139	218	317	284	1,734	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 91	\$ 77	\$ 81	\$ 155	\$ 147	\$ 175	\$ 68	\$ (3)	\$ 1,576	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 12	\$ 12	\$ 12	\$ 12	\$ 40	\$ 40	\$ 40	\$ 40	\$ 419	Company records
23	Lempster Capacity @ Market	57	57	57	57	57	(31)	13	13	13	75	44	44	460	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (45)	\$ 43	\$ (1)	\$ (1)	\$ 27	\$ (35)	\$ (4)	\$ (4)	\$ (41)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	-	9,171	8,688	-	-	7,181	-	-	5,160	30,200	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ 10.00	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 10.00	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ 92	\$ 87	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ 52	\$ 302	Company Records
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 200	\$ 137	\$ 207	\$ 80	\$ 154	\$ 246	\$ 140	\$ 64	\$ 45	\$ 1,837	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	298,692	383,360	373,036	295,483	256,609	259,878	316,239	347,802	3,616,419	Company Records
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%		DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	26,584	34,119	33,200	26,298	22,838	23,129	28,145	33,389	324,296	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (35.50)	DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (1,117)	\$ (1,433)	\$ (1,353)	\$ (1,072)	\$ (931)	\$ (943)	\$ (1,147)	\$ (1,185)	\$ (13,236)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ 2	\$ (16)	\$ -	\$ -	\$ (1,958)	\$ -	\$ -	\$ (4,034)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (1,018)	\$ (1,148)	\$ 6,417	\$ (1,343)	\$ (954)	\$ 6,850	\$ (2,815)	\$ (1,482)	\$ 3,364	\$ 715	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2021
Return on Deferral Calculation
(\$ in 000's)

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	12 Months Ending 01/31/21	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,379	5,035	5,868	5,250	4,131	4,679	5,782	5,496	7,575	6,434	5,661	5,583	6,141	67,636	ELM-1/ELM-2, Page 2
2	Part 2 Costs		682	(5,031)	(6,871)	797	(1,846)	(2,226)	5,550	(2,223)	(2,112)	5,954	(3,699)	(1,689)	2,119	(11,277)	ELM-1/ELM-2, Page 5
3	Total Part 1 + Part 2 SCRC Costs		6,061	4	(1,003)	6,047	2,285	2,452	11,332	3,273	5,463	12,389	1,962	3,894	8,260	56,360	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		10,538	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,311	2,693	2,652	37,318	ELM-1/ELM-2, Page 2
5	Monthly (Over) Under Recovery	(15,977)	(4,477)	(4,426)	(3,599)	2,859	(1,092)	(1,480)	6,601	342	3,236	10,142	(349)	1,201	5,608	(1,413)	Line 3 - Line 4
6	Beginning Monthly Balance		(15,977)	(20,454)	(24,880)	(28,480)	(25,621)	(26,713)	(28,193)	(21,592)	(21,251)	(18,015)	(7,873)	(8,222)	(7,021)		Prev Mo Line 7
7	Ending Monthly Balance		(20,454)	(24,880)	(28,480)	(25,621)	(26,713)	(28,193)	(21,592)	(21,251)	(18,015)	(7,873)	(8,222)	(7,021)	(1,413)		Line 5 + Line 6
8	Average Monthly Balance		(18,216)	(22,667)	(26,680)	(27,050)	(26,167)	(27,453)	(24,893)	(21,421)	(19,633)	(12,944)	(8,048)	(7,622)	(4,217)		(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(4,933)	(6,139)	(7,226)	(7,326)	(7,087)	(7,435)	(6,742)	(5,802)	(5,317)	(3,506)	(2,180)	(2,064)	(1,142)		Line 8 x ADIT rate (27.083%)
10	Average Monthly Balance Less ADIT		(13,282)	(16,528)	(19,454)	(19,724)	(19,080)	(20,018)	(18,151)	(15,620)	(14,316)	(9,438)	(5,868)	(5,558)	(3,075)		Line 8 - Line 9
11	Stipulated Rate of Return %		0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5664%	0.5664%	0.5664%	0.5616%	0.5616%	0.5616%	0.5588%		Stipulated Rate from Form F-1*
12	Monthly Carrying Charge	27	(75)	(94)	(110)	(112)	(108)	(113)	(103)	(88)	(81)	(53)	(33)	(31)	(17)	(1,020)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge		(4,552)	(4,520)	(3,710)	2,747	(1,200)	(1,593)	6,498	253	3,155	10,089	(382)	1,170	5,591	<u>(2,433)</u>	Line 5 + Line 12
14	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)																

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Total RGGI Cost	Attachment/Source
1	Updated RGGI Revenues	\$ (15,267)	ELM-3, Page 2, Line 8
2	Updated RGGI Costs + Return	<u>\$ (18,382)</u>	ELM-3, Page 2, Line 7 + Line 11 + Line 14
3	RGGI Rebate (Over)/Under Recovery	\$ (3,116)	Line 2 - Line 1
4	Forecasted Retail MWh Sales (August 2021 to January 2022)	<u>3,869,550</u>	ELM-1 Page 1, Line 7
5	Current RGGI Rebate Rate approved in DE 20-095 - cents/kWh	(0.198)	DE 20-095, ELM-1, Page 1, Line 9 (01/08/2021)
6	Revised RGGI Rebate Rate - cents/kWh	(0.081)	(Line 3 / Line 4)*100
7	Updated RGGI Rebate Adder Rate - cents/kWh	(0.279)	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

RGGI Rebate	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the twelve months ended 01/31/2022	Attachment/Source
<u>Auction Results</u>															
1 RGGI Auction Number			51			52			53			54			
2 Allowances Sold (in 000's)	-		898	-	-	811	-	-	811	-	-	811	-	3,332	RGGI auction results/Forecast using latest auction results
3 Clearing Price	\$ -	\$ 7.60	\$ -	\$ -	\$ 7.97	\$ -	\$ -	\$ 7.97	\$ -	\$ -	\$ 7.97	\$ -			RGGI auction results/Forecast using latest auction results
4 Total RGGI Proceeds	\$ -	\$ 6,825	\$ -	\$ -	\$ 6,466	\$ -	\$ -	\$ 6,466	\$ -	\$ -	\$ 6,466	\$ -	\$	26,222	Line 2 * Line 3
<u>RGGI Proceeds Allocation to Eversource</u>															
5 RGGI Auction Number			51			52			53			54			
6 All Core EE Programs (First \$1 of RGGI Proceeds)	\$ -	\$ -	\$ (811)	\$ -	\$ -	\$ (811)	\$ -	\$ -	\$ (811)	\$ -	\$ -	\$ (811)	\$	(3,245)	- Line 2
7 All Utilities (Remaining)	-	-	(6,014)	-	-	(5,654)	-	-	(5,654)	-	-	(5,654)		(22,977)	- Line 4 - Line 6
8 Eversource Non-Core Program Share ¹	-	-	(4,261)	-	-	(4,007)	-	-	(4,007)	-	-	(4,007)		(16,282)	Line 7 * 70.86% (1)
9 Total RGGI Revenues	\$ (1,257)	\$ (1,258)	\$ (1,215)	\$ (1,158)	\$ (1,267)	\$ (1,450)	\$ (1,418)	\$ (1,192)	\$ (1,182)	\$ (1,171)	\$ (1,315)	\$ (1,383)	\$	(15,267)	Company Actuals/Forecast
10 Monthly (Over)/Under Recovery	\$ 1,257	\$ 1,258	\$ (3,046)	\$ 1,158	\$ 1,267	\$ (2,556)	\$ 1,418	\$ 1,192	\$ (2,825)	\$ 1,171	\$ 1,315	\$ (2,624)			Line 8 - Line 9
11 Beginning Monthly Balance	\$ (2,056)	\$ (799)	\$ 459	\$ (2,587)	\$ (1,430)	\$ (163)	\$ (2,719)	\$ (1,301)	\$ (109)	\$ (2,933)	\$ (1,763)	\$ (447)			Previous Month Line 12
12 Ending Monthly Balance	\$ (2,056)	\$ (799)	\$ 459	\$ (2,587)	\$ (1,430)	\$ (163)	\$ (2,719)	\$ (1,301)	\$ (109)	\$ (2,933)	\$ (1,763)	\$ (447)	\$ (3,071)	(3,071)	Line 10 + Line 11
13 Average Monthly Balance	\$ (1,428)	\$ (170)	\$ (1,064)	\$ (2,009)	\$ (796)	\$ (1,441)	\$ (2,010)	\$ (705)	\$ (1,521)	\$ (2,348)	\$ (1,105)	\$ (1,759)			(Line 11 + Line 12) / 2
14 Carrying Charge (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
15 Monthly Carrying Charge	\$ (5)	\$ (4)	\$ (0)	\$ (3)	\$ (5)	\$ (2)	\$ (4)	\$ (5)	\$ (2)	\$ (4)	\$ (6)	\$ (3)	\$ (5)	(44)	Line 13 x Line 14
16 (Over)/Under Recovery plus Carrying Charge	(2,061)													(3,116)	Line 12 + Line 15
17 RGGI auction results link:	https://www.rggi.org/auctions/auction-results														
18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction rebate allocation percentage to Eversource is used - Auction No. 51 (March 2021).															
19 Eversource Share of RGGI Proceeds	70.86%														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total RGGI Cost	Attachment/Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (11,631)	ELM-4 Page 2, Lines 7 + 16
2	January 31, 2020 Actual RGGI (Over)/Under Recovery	<u>(484)</u>	ELM-4 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (12,115)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,054)</u>	ELM-4 Page 2, Line 8
5	Total RGGI Rebate (Over)/Under Recovery	(2,061)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

RGGI Rebate	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Total for the twelve months ended 01/31/2021	Attachment/Source
Auction Results															
1 RGGI Auction Number			47			48			49			50			
2 Allowances Sold (in 000's)	-	714	-	-	-	798	-	-	714	-	-	714	-	2,939	RGGI auction results
3 Clearing Price	\$ -	\$ 5.65	\$ -	\$ -	\$ -	\$ 5.75	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 7.41	\$ -		RGGI auction results
4 Total RGGI Proceeds	\$ -	\$ 4,034	\$ -	\$ -	\$ -	\$ 4,586	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 5,290	\$ -	\$ 18,780	Line 2 * Line 3
RGGI Proceeds Allocation to Eversource															
5 RGGI Auction Number			47			48			49			50			
6 All Core EE Programs (First \$1 of RGGI Proceeds)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (798)	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ (2,939)	- Line 2
7 All Utilities (Remaining)	-	-	(3,320)	-	-	(3,789)	-	-	-	(4,155)	-	-	(4,576)	(15,840)	- Line 4 - Line 6
8 Eversource Non-Core Program Share ¹	-	-	(2,388)	-	-	(2,725)	112	(345)	-	(2,989)	-	-	(3,292)	(11,626)	Company records or Line 7 * 71.93% (1)
9 Total RGGI Revenues	\$ (810)	\$ (807)	\$ (735)	\$ (764)	\$ (863)	\$ (1,040)	\$ (929)	\$ (790)	\$ (765)	\$ (774)	\$ (892)	\$ (885)	\$ (10,054)		Company Actual/Forecast
10 Monthly (Over)/Under Recovery	\$ 810	\$ 807	\$ (1,653)	\$ 764	\$ (1,862)	\$ 1,153	\$ 584	\$ 790	\$ (2,224)	\$ 774	\$ 892	\$ (2,407)			Line 8 - Line 9
11 Beginning Monthly Balance	\$ (484)	\$ 326	\$ 1,134	\$ (519)	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ (1,315)	\$ (541)	\$ 351			Previous Month Line 12
12 Ending Monthly Balance	\$ (484)	\$ 326	\$ 1,134	\$ (519)	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ (1,315)	\$ (541)	\$ 351	\$ (2,056)	(2,056)	Line 10 + Line 11
13 Average Monthly Balance	\$ (79)	\$ 730	\$ 307	\$ (137)	\$ (687)	\$ (1,042)	\$ (173)	\$ 514	\$ (203)	\$ (928)	\$ (95)	\$ (853)			(Line 11 + Line 12) / 2
14 Accumulated Deferred Income Tax (ADIT)	27.083%	\$ 21	\$ (198)	\$ (83)	\$ 37	\$ 186	\$ 282	\$ 47	\$ (139)	\$ 55	\$ 251	\$ 26	\$ 231		- Line 13 x ADIT (2020 = 27.083%)
15 Average Monthly Balance Less ADIT		\$ (57)	\$ 532	\$ 224	\$ (100)	\$ (501)	\$ (759)	\$ (126)	\$ 375	\$ (148)	\$ (677)	\$ (70)	\$ (622)		Line 13 + Line 14
16 Carrying Charge (Prime Rate)		0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
17 Monthly Carrying Charge		\$ (0)	\$ 2	\$ 1	\$ (0)	\$ (1)	\$ (2)	\$ (0)	\$ 1	\$ (0)	\$ (2)	\$ (0)	\$ (2)	(5)	Line 15 x Line 16
18 (Over)/Under Recovery plus Carrying Charge														(2,061)	Line 12 + Line 17
19 RGGI auction results link:															https://www.rggi.org/auctions/auction-results
20 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction rebate allocation percentage to Eversource is used - Auction No. 50 (December 2020).															
21 Eversource Share of RGGI Proceeds															71.93%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Updated Ch. 340 Revenues	\$ 20,510	ELM-5, Page 2, Line 1
2	Updated Ch. 340 Costs + Return	\$ 19,763	ELM-5, Page 2, Line 4 + Line 7 + Line 10
3	Ch. 340 (Over)/Under Recovery	\$ (747)	Line 2 - Line 1
4	Forecasted Retail MWh Sales (August 2021 to January 2022)	3,869,550	ELM-1 Page 1, Line 7
5	Current Ch. 340 Rate approved in DE 20-095 - cents/kWh	0.266	DE 20-095, ELM-1, Page 1, Line 7 (01/08/2021)
6	Revised Ch. 340 Rate - cents/kWh	(0.019)	(Line 3 / Line 4)*100
7	Updated Ch. 340 Adder Rate - cents/kWh	0.247	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

		Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	
Line	Description															Attachment/Source
1	Ch. 340 Revenues		\$ 1,689	\$ 1,689	\$ 1,633	\$ 1,555	\$ 1,702	\$ 1,949	\$ 1,905	\$ 1,602	\$ 1,588	\$ 1,573	\$ 1,767	\$ 1,858	\$ 20,510	Company Records
2	Burgess Operating Year 6 CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	ELM-1, Page 6, Line 9
3	Total Ch. 340 Above/(Below) Market Energy		\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 21,736	ELM-1, Page 6, Line 10
4	Total Ch. 340 Expense		\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 21,736	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,561)	\$ 205	\$ 129	\$ 839	\$ 536	\$ 108	\$ 249	\$ 1,011	\$ 105	\$ 550	\$ (340)	\$ (605)		Line 4 - Line 3
6	Beginning Monthly Balance		\$ (1,870)	\$ (3,431)	\$ (3,226)	\$ (3,097)	\$ (2,257)	\$ (1,721)	\$ (1,613)	\$ (1,364)	\$ (353)	\$ (249)	\$ 301	\$ (39)		Previous month Line 7
7	Ending Monthly Balance		\$ (1,870)	\$ (3,431)	\$ (3,226)	\$ (3,097)	\$ (2,257)	\$ (1,721)	\$ (1,613)	\$ (1,364)	\$ (353)	\$ (249)	\$ 301	\$ (39)	\$ (644)	(644) Line 7 previous + Line 5 current
8	Average Monthly Balance		\$ (2,651)	\$ (3,328)	\$ (3,161)	\$ (2,677)	\$ (1,989)	\$ (1,667)	\$ (1,489)	\$ (859)	\$ (301)	\$ 26	\$ 131	\$ (341)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	Docket No. DE 14-238
10	Monthly Carrying Charge		\$ 335	\$ (15)	\$ (19)	\$ (18)	\$ (15)	\$ (11)	\$ (9)	\$ (8)	\$ (5)	\$ (2)	\$ 0	\$ 1	\$ (2)	(103) Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ (1,535)												\$ (747)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Beginning Ch. 340 (Over)/Under Recovery at January 31, 2020	\$ 5,689	ELM-6, Page 2, Line 7
2	Actual Ch. 340 Revenues at January 31, 2021	\$ 40,048	ELM-6, Page 2, Line 1
3	Actual Ch. 340 Costs + Return at January 31, 2021	<u>\$ 32,824</u>	ELM-6, Page 2, Line 4 + Line 12
4	Actual Ch. 340 (Over)/Under Recovery at January 31, 2021	\$ (1,535)	Line 3 - Line 2 + Line 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

		Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Twelve Months Ended 01/31/2021															
Line	Description															Attachment/Source														
1	Ch. 340 Revenues	\$	2,669	\$	2,661	\$	2,422	\$	2,517	\$	2,843	\$	3,428	\$	4,337	\$	3,690	\$	3,571	\$	3,613	\$	4,166	\$	4,131	\$	40,048	Company Actuals/Forecast		
2	Burgess Operating Year 6 CRF Reduction	\$	439	\$	3,950	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	4,389	ELM-2, Page 6, Line 10		
3	Total Ch. 340 Above/(Below) Market Energy	\$	2,232	\$	3,025	\$	2,365	\$	3,253	\$	2,892	\$	2,276	\$	2,655	\$	2,514	\$	1,310	\$	2,158	\$	1,726	\$	1,693	\$	28,100	ELM-2, Page 6, Line 9		
4	Total Ch. 340 Expense	\$	2,671	\$	6,975	\$	2,365	\$	3,253	\$	2,892	\$	2,276	\$	2,655	\$	2,514	\$	1,310	\$	2,158	\$	1,726	\$	1,693	\$	32,489	Line 2 + Line 3		
5	Monthly (Over)/Under Recovery	\$	2	\$	4,314	\$	(56)	\$	736	\$	49	\$	(1,153)	\$	(1,682)	\$	(1,175)	\$	(2,261)	\$	(1,455)	\$	(2,440)	\$	(2,439)			Line 4 - Line 3		
6	Beginning Monthly Balance		\$ 5,689	\$	5,691	\$	10,005	\$	9,948	\$	10,684	\$	10,734	\$	9,581	\$	7,899	\$	6,724	\$	4,463	\$	3,009	\$	569			Previous month Line 7		
7	Ending Monthly Balance	\$5,689	\$	5,691	\$	10,005	\$	9,948	\$	10,684	\$	10,734	\$	9,581	\$	7,899	\$	6,724	\$	4,463	\$	3,009	\$	569	\$	(1,870)	\$	(1,870)	Line 7 previous + Line 5 current	
8	Average Monthly Balance	\$	5,690	\$	7,848	\$	9,977	\$	10,316	\$	10,709	\$	10,157	\$	8,740	\$	7,312	\$	5,594	\$	3,736	\$	1,789	\$	(651)			(Line 6 + Line 7) / 2		
9	Accumulated Deferred Income Tax (ADIT)	\$	(1,541)	\$	(2,125)	\$	(2,702)	\$	(2,794)	\$	(2,900)	\$	(2,751)	\$	(2,367)	\$	(1,980)	\$	(1,515)	\$	(1,012)	\$	(484)	\$	176			- Line 8 x ADIT (2019, 2020= 27.083%)		
10	Average Monthly Balance Less ADIT	\$	4,149	\$	5,722	\$	7,275	\$	7,522	\$	7,809	\$	7,406	\$	6,373	\$	5,331	\$	4,079	\$	2,724	\$	1,304	\$	(474)			Line 8 + Line 9		
11	Carrying Charge (Stipulated Rate)		0.5672%		0.5672%		0.5669%		0.5669%		0.5669%		0.5664%		0.5664%		0.5664%		0.5616%		0.5616%		0.5616%		0.5588%			Docket No. DE 14-238		
12	Monthly Carrying Charge	\$	23	\$	24	\$	32	\$	41	\$	43	\$	44	\$	42	\$	36	\$	30	\$	23	\$	15	\$	7	\$	(3)	\$	335	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge																									\$	(1,535)	Line 7 + Line 12		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Total Environmental Remediation Amortization	Attachment/Source
1	Updated Environmental Remediation Revenues	\$ 3,778	ELM-7, Page 2, Line 1
2	Updated Environmental Remediation Costs + Return	<u>\$ 3,330</u>	ELM-7, Page 2, Line 4 + Line 12
3	Environmental Remediation (Over)/Under Recovery	\$ (448)	Line 2 - Line 1
4	Forecasted Retail MWh Sales (August 2021 to January 2022)	<u>3,869,550</u>	ELM-1 Page 1, Line 7
5	Current Environmental Remediation Rate approved in DE 20-095 - cents/kWh	0.049	DE 20-095, ELM-1, Page 1, Line 11 (01/08/2021)
6	Revised Environmental Remediation Rate - cents/kWh	(0.012)	(Line 3 / Line 4)*100
7	Updated Environmental Remediation Adder Rate - cents/kWh	0.037	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

		Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 311	\$ 311	\$ 301	\$ 287	\$ 313	\$ 359	\$ 351	\$ 295	\$ 293	\$ 290	\$ 325	\$ 342	\$ 3,778	Company Records
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate		\$ -	\$ -	\$ (387)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(387)	Company Records
4	Total Environmental Remediation Adder		\$ 254	\$ 254	(133)	\$ 254	254	\$ 254	\$ 254	\$ 254	\$ 254	254	\$ 254	254	\$ 2,659	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (57)	\$ (57)	(434)	\$ (33)	(60)	\$ (105)	(97)	\$ (41)	(39)	\$ (36)	(72)	(88)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ -	\$ (57)	(115)	\$ (549)	(581)	\$ (641)	(746)	\$ (843)	(884)	\$ (923)	(959)	(1,031)		Previous month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ -	\$ (57)	(115)	(549)	(581)	(641)	(746)	(843)	(884)	(923)	(959)	(1,031)	(1,119)	\$ (1,119)	Line 7 previous + Line 5 current
8	Average (Over)/Under Recovery Balance		\$ (29)	(86)	(332)	(565)	(611)	(693)	(795)	(864)	(904)	(941)	(995)	(1,075)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 12,184	11,931	11,677	11,423	11,169	10,915	10,661	10,407	10,154	9,900	9,646	9,392		Previous month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 12,184	\$ 11,931	11,677	11,423	11,169	10,915	10,661	10,407	10,154	9,900	9,646	9,392	9,138		Line 10 previous - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 12,057	11,804	11,550	11,296	11,042	10,788	10,534	10,281	10,027	9,773	9,519	9,265		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%	0.5624%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ -	\$ 67	65	62	60	58	56	54	53	51	50	48	46	\$ 671	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ (448)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Updated Net Metering Revenues	\$ 16,269	ELM-8, Page 2, Line 1
2	Updated Net Metering Costs + Return	<u>\$ 16,912</u>	ELM-5, Page 2, Line 4 + Line 12
3	Net Metering (Over)/Under Recovery	\$ 643	Line 2 - Line 1
4	Forecasted Retail MWh Sales (August 2021 to January 2022)	<u>3,869,550</u>	ELM-1 Page 1, Line 7
5	Current Net Metering Rate approved in DE 20-095 - cents/kWh	0.211	DE 20-095, ELM-1, Page 1, Line 13 (01/08/2021)
6	Revised Net Metering Rate - cents/kWh	0.017	(Line 3 / Line 4)*100
7	Updated Net Metering Adder Rate - cents/kWh	0.228	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate ** June 2021	Estimate ** July 2021	Estimate ** August 2021	Estimate ** September 2021	Estimate ** October 2021	Estimate ** November 2021	Estimate ** December 2021	Estimate ** January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Net Metering Adder Revenues		\$ 1,340	\$ 1,340	\$ 1,295	\$ 1,234	\$ 1,350	\$ 1,546	\$ 1,511	\$ 1,271	\$ 1,260	\$ 1,248	\$ 1,402	\$ 1,474	\$ 16,269	Company Records
2	Net Metering Expense		\$ 673	\$ 809	\$ 1,316	\$ 1,105	\$ 796	\$ 796	\$ 796	\$ 796	\$ 796	\$ 796	\$ 796	\$ 796	\$ 10,271	Company Records
3	Net Metering Market Revenues		\$ 243	\$ 199	\$ 175	\$ 154	\$ 96	\$ 90	\$ 78	\$ 63	\$ 86	\$ 147	\$ 229	\$ 219	\$ 1,780	Company Records
4	Total Net Metering Cost to be recovered		\$ 430	\$ 610	\$ 1,140	\$ 950	\$ 700	\$ 706	\$ 718	\$ 733	\$ 710	\$ 649	\$ 567	\$ 577	\$ 8,491	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (910)	\$ (730)	\$ (155)	\$ (284)	\$ (650)	\$ (840)	\$ (794)	\$ (537)	\$ (549)	\$ (598)	\$ (835)	\$ (897)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 8,272	\$ 7,363	\$ 6,633	\$ 6,478	\$ 6,194	\$ 5,544	\$ 4,705	\$ 3,911	\$ 3,374	\$ 2,825	\$ 2,226	\$ 1,391		Previous month Line 7
7	Ending Monthly Balance	\$ 8,272	\$ 7,363	\$ 6,633	\$ 6,478	\$ 6,194	\$ 5,544	\$ 4,705	\$ 3,911	\$ 3,374	\$ 2,825	\$ 2,226	\$ 1,391	\$ 494	\$ 494	Line 7 previous + Line 5 current
8	Average Monthly Balance		\$ 7,818	\$ 6,998	\$ 6,555	\$ 6,336	\$ 5,869	\$ 5,125	\$ 4,308	\$ 3,642	\$ 3,099	\$ 2,525	\$ 1,809	\$ 943		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	\$ 106	\$ 21	\$ 19	\$ 18	\$ 17	\$ 16	\$ 14	\$ 12	\$ 10	\$ 8	\$ 7	\$ 5	\$ 3	\$ 149	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 8,379													\$ 643	Line 7 + Line 10

** Note: Line 2 estimates based on 12 month average of actual Net Metering Expense (June 2020 to May 2021)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Net Metering Cost (including Return)	\$ 8,379	ELM-9, Page 2, Line 13
2	Actual Under/(Over) Recovery at January 31, 2020	<u>-</u>	ELM-9, Page 2, Line 7
3	Actual Under/(Over) Recovery at January 31, 2021	\$ 8,379	(Line 1 + Line 2)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

		Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Twelve Months Ended 01/31/2021	
Line	Description															Attachment/Source
1	Net Metering Adder Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
2	Net Metering Expense	\$	777	\$	833	\$	1,199	\$	927	\$	789	\$	716	\$	684	
3	Net Metering Market Revenues	\$	82	\$	111	\$	135	\$	110	\$	43	\$	49	\$	31	
4	Total Net Metering Cost to be recovered	\$	695	\$	722	\$	1,063	\$	817	\$	747	\$	667	\$	653	
5	Monthly (Over)/Under Recovery	\$	-	\$	695	\$	722	\$	1,063	\$	817	\$	747	\$	667	
6	Beginning Monthly Balance	\$	-	\$	695	\$	1,416	\$	2,480	\$	3,297	\$	4,044	\$	4,711	
7	Ending Monthly Balance	\$	-	\$	695	\$	1,416	\$	2,480	\$	3,297	\$	4,044	\$	4,711	
8	Average Monthly Balance	\$	347	\$	1,056	\$	1,948	\$	2,888	\$	3,670	\$	4,377	\$	5,038	
9	Accumulated Deferred Income Tax (ADIT)	\$	(94)	\$	(286)	\$	(528)	\$	(782)	\$	(994)	\$	(1,186)	\$	(1,364)	
10	Average Monthly Balance Less ADIT	\$	253	\$	770	\$	1,421	\$	2,106	\$	2,676	\$	3,192	\$	3,673	
11	Carrying Charge (Prime Rate)		0.3958%		0.3150%		0.2708%		0.2708%		0.2708%		0.2708%		0.2708%	
12	Monthly Carrying Charge	\$	-	\$	1	\$	2	\$	4	\$	6	\$	7	\$	9	
13	(Over)/Under Recovery plus Carrying Charge															

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON AUGUST 1, 2021**

Rate	Blocks	(A) Current Rates Effective 02/01/2021	(B) Proposed Rates Effective 08/01/2021
R	All KWH	\$ 0.01441	\$ 0.00896
Rate R - UWH	All KWH	\$ 0.01441	\$ 0.00896
Rate R - CWH	All KWH	\$ 0.00831	\$ 0.00459
LCS	Radio-controlled option	\$ 0.00831	\$ 0.00459
	8-hour option	0.00831	0.00459
	10 or 11-hour option	0.00831	0.00459
R-OTOD	All KWH	\$ 0.01238	\$ 0.00751
G	Load charge (over 5 KW)	\$ 1.14	\$ 0.86
	All KWH	\$ 0.01225	\$ 0.00800
Rate G - UWH	All KWH	\$ 0.01542	\$ 0.01040
Rate G - CWH	All KWH	\$ 0.00895	\$ 0.00550
Space Heating	All KWH	\$ 0.01930	\$ 0.01334
G-OTOD	Load charge	\$ 0.58	\$ 0.44
	All KWH	0.00895	0.00550
LCS	Radio-controlled option	\$ 0.00895	\$ 0.00550
	8-hour option	0.00895	0.00550
	10 or 11-hour option	0.00895	0.00550
GV	Demand charge	\$ 1.00	\$ 0.76
	All KWH	0.00987	0.00624
GV Backup	Demand charge	\$ 0.49	\$ 0.37
LG	Demand charge	\$ 0.61	\$ 0.50
	On-peak KWH	0.00616	0.00393
	Off-peak KWH	0.00439	0.00247
LG Backup	Demand charge	\$ 0.30000	\$ 0.25000
OL, EOL	All KWH	\$ 0.01990	\$ 0.00557

Detail for SCRC Rates for Effect August 1, 2021

		(A) Rate Adjustment Factor	(B) (C) (D) SCRC Rates Effective 02/01/2021			(E) = (A) x (B) (F) (G) SCRC Rates Effective 08/01/2021		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Rate	Blocks							
Residential Rate R	All KWH	0.71700	\$ 0.01639	\$ (0.00198)	\$ 0.01441	\$ 0.01175	\$ (0.00279)	\$ 0.00896
R - Uncontrolled Water Heating	All KWH	0.71700	0.01639	(0.00198)	0.01441	0.01175	(0.00279)	0.00896
R - Controlled Water Heating	All KWH	0.71700	0.01029	(0.00198)	0.00831	0.00738	(0.00279)	0.00459
R - LCS	Radio-controlled option	0.71700	0.01029	(0.00198)	0.00831	0.00738	(0.00279)	0.00459
	8-hour option	0.71700	0.01029	(0.00198)	0.00831	0.00738	(0.00279)	0.00459
	10 or 11-hour option	0.71700	0.01029	(0.00198)	0.00831	0.00738	(0.00279)	0.00459
Residential Rate R-OTOD	All KWH	0.71700	0.01436	(0.00198)	0.01238	0.01030	(0.00279)	0.00751
General Service Rate G	Load charge (over 5 KW)	0.75806	1.14	-	1.14	0.86	-	0.86
	All KWH	0.75806	0.01423	(0.00198)	0.01225	0.01079	(0.00279)	0.00800
G - Uncontrolled Water Heating	All KWH	0.75806	0.01740	(0.00198)	0.01542	0.01319	(0.00279)	0.01040
G - Controlled Water Heating	All KWH	0.75806	0.01093	(0.00198)	0.00895	0.00829	(0.00279)	0.00550
G - LCS	Radio-controlled option	0.75806	0.01093	(0.00198)	0.00895	0.00829	(0.00279)	0.00550
	8-hour option	0.75806	0.01093	(0.00198)	0.00895	0.00829	(0.00279)	0.00550
	10 or 11-hour option	0.75806	0.01093	(0.00198)	0.00895	0.00829	(0.00279)	0.00550
G - Space Heating	All KWH	0.75806	0.02128	(0.00198)	0.01930	0.01613	(0.00279)	0.01334
General Service Rate G-OTOD	Load charge	0.75806	0.58	-	0.58	0.44	-	0.44
	All KWH	0.75806	0.01093	(0.00198)	0.00895	0.00829	(0.00279)	0.00550
Primary General Service Rate GV	Demand charge	0.76230	1.00	-	1.00	0.76	-	0.76
	All KWH	0.76230	0.01185	(0.00198)	0.00987	0.00903	(0.00279)	0.00624
GV - Backup Service Rate B	Demand charge	0.76230	0.49	-	0.49	0.37	-	0.37
	All KWH	0.76230	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	0.76230	0.01848	(0.00198)	0.01650	0.01409	(0.00279)	0.01130
Large General Service Rate LG	Demand charge	0.82514	0.61	-	0.61	0.50	-	0.50
	On-peak KWH	0.82514	0.00814	(0.00198)	0.00616	0.00672	(0.00279)	0.00393
	Off-peak KWH	0.82514	0.00637	(0.00198)	0.00439	0.00526	(0.00279)	0.00247
LG - Backup Service Rate B	Demand charge	0.82514	0.30	-	0.30	0.25	-	0.25
	All KWH	0.82514	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	0.38224	0.02188	(0.00198)	0.01990	0.00836	(0.00279)	0.00557

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	02/01/2021	02/01/2021	08/01/2021	08/01/2021	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01629	\$ (0.00198)	\$ 0.01168	\$ (0.00279)	0.71700
General Service	0.01674	(0.00198)	0.01269	(0.00279)	0.75806
Primary General Service	0.01443	(0.00198)	0.01100	(0.00279)	0.76230
Large General Service	0.00875	(0.00198)	0.00722	(0.00279)	0.82514
Outdoor Lighting Service	0.02174	(0.00198)	0.00831	(0.00279)	0.38224

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge
February 1, 2021	Customer charge (per month)	\$ 13.81						
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						
	Charge per kWh	\$ 0.05180	\$ (0.00016)	\$ 0.03011	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 41.95	\$ 42.30	\$ 0.35	0.8%	0.3%
Regulatory Reconciliation Adjustment	-	(0.09)	\$ (0.09)	0.0%	-0.1%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.93	4.93	(3.00)	-37.8%	-2.8%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.53	\$ 67.79	\$ (2.74)	-3.9%	-2.6%
Energy Service	36.45	48.54	12.09	33.2%	11.3%
Total	\$ 106.98	\$ 116.33	\$ 9.35	8.7%	8.7%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.51	\$ 44.89	\$ 0.38	0.9%	0.3%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.65	5.38	(3.27)	-37.8%	-2.8%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.69	\$ 72.70	\$ (2.99)	-4.0%	-2.6%
Energy Service	39.76	52.96	13.20	33.2%	11.4%
Total	\$ 115.45	\$ 125.66	\$ 10.21	8.8%	8.8%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.06	\$ 47.48	\$ 0.42	0.9%	0.3%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	9.37	5.82	(3.55)	-37.9%	-2.9%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.83	\$ 77.60	\$ (3.23)	-4.0%	-2.6%
Energy Service	43.08	57.37	14.29	33.2%	11.5%
Total	\$ 123.91	\$ 134.97	\$ 11.06	8.9%	8.9%

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge
August 1, 2020	Customer charge (per month)	\$ 13.81						
	Charge per kWh	\$ 0.04508	\$ -	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						
	Charge per kWh	\$ 0.05180	\$ (0.00016)	\$ 0.03011	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 42.30	\$ 3.70	9.6%	3.6%
Regulatory Reconciliation Adjustment	-	(0.09)	\$ (0.09)	0.0%	-0.1%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	4.93	(0.47)	-8.7%	-0.5%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 67.79	\$ 3.14	4.9%	3.0%
Energy Service	38.87	48.54	9.67	24.9%	9.3%
Total	\$ 103.52	\$ 116.33	\$ 12.81	12.4%	12.4%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.89	\$ 4.03	9.9%	3.6%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	5.38	(0.51)	-8.7%	-0.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 72.70	\$ 3.42	4.9%	3.1%
Energy Service	42.41	52.96	10.55	24.9%	9.4%
Total	\$ 111.69	\$ 125.66	\$ 13.97	12.5%	12.5%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.48	\$ 4.37	10.1%	3.6%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	5.82	(0.56)	-8.8%	-0.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 77.60	\$ 3.71	5.0%	3.1%
Energy Service	45.94	57.37	11.43	24.9%	9.5%
Total	\$ 119.83	\$ 134.97	\$ 15.14	12.6%	12.6%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Total Consumption Tax
Residential	0.5%	-0.1%	0.0%	-4.4%	0.0%	0.0%
General Service	0.5%	-0.1%	0.0%	-4.5%	0.0%	0.0%
Primary General Service	0.3%	-0.1%	0.0%	-5.9%	0.0%	0.0%
GV Rate B	0.5%	-0.1%	0.0%	-3.8%	0.0%	0.0%
Total Primary General Service	0.3%	-0.1%	0.0%	-5.9%	0.0%	0.0%
Large General Service	0.3%	-0.1%	0.0%	-4.1%	0.0%	0.0%
LG Rate B	0.3%	-0.1%	0.0%	-4.6%	0.0%	0.0%
Total Large General Service	0.3%	-0.1%	0.0%	-4.1%	0.0%	0.0%
Outdoor Lighting Rate OL	0.7%	-0.2%	0.0%	-4.7%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL	0.7%	-0.2%	0.0%	-6.1%	0.0%	0.0%
Total Outdoor Lighting	0.7%	-0.2%	0.0%	-5.2%	0.0%	0.0%
Total Retail	0.4%	-0.1%	0.0%	-4.6%	0.0%	0.0%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service
Residential	0.3%	-0.1%	0.0%	-2.8%	0.0%	0.0%	11.5%
General Service	0.3%	-0.1%	0.0%	-2.8%	0.0%	0.0%	12.6%
Primary General Service	0.2%	0.0%	0.0%	-3.0%	0.0%	0.0%	13.1%
GV Rate B	0.3%	-0.1%	0.0%	-2.6%	0.0%	0.0%	9.1%
Total General Service	0.2%	0.0%	0.0%	-3.0%	0.0%	0.0%	13.1%
Large General Service	0.1%	0.0%	0.0%	-1.9%	0.0%	0.0%	14.8%
LG Rate B	0.1%	0.0%	0.0%	-2.2%	0.0%	0.0%	14.5%
Total Large General Service	0.1%	0.0%	0.0%	-1.9%	0.0%	0.0%	14.8%
Outdoor Lighting Rate OL	0.6%	-0.2%	0.0%	-3.9%	0.0%	0.0%	5.9%
Energy Efficient Outdoor Lt. Rate EOL	0.5%	-0.1%	0.0%	-4.8%	0.0%	0.0%	7.3%
Total Outdoor Lighting	0.6%	-0.1%	0.0%	-4.2%	0.0%	0.0%	6.4%
Total Retail	0.3%	-0.1%	0.0%	-2.8%	0.0%	0.0%	12.4%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

2nd Revised Page 21B
Superseding 1st Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective August 1, 2021 through January 31, 2022 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	1.616	1.776	1.474	0.578	1.13
Part 2	-0.958	-1.017	-0.884	-0.366	-0.809
Ch. 340	0.245	0.245	0.245	0.245	0.245
RGGI	-0.279	-0.279	-0.279	-0.279	-0.279
Environmental Remediation	0.037	0.037	0.037	0.037	0.037
Net Metering	0.228	0.228	0.228	0.228	0.228
Total SCRC	0.889	0.99	0.821	0.443	0.552

Issued: June 17, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: August 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
21B

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~1st~~-2nd Revised Page

Superseding ~~Original-1st~~ Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~February-August~~ 1, 2021 through ~~July-January~~ 31, ~~2021-2022~~ are as follows:

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.835	0.885	0.700	0.267	1.191
Part 2	0.268	0.263	0.217	0.082	0.457
Ch. 340	0.266	0.266	0.266	0.266	0.266
RGGI	-0.198	-0.198	-0.198	-0.198	-0.198
Environmental Remediation	0.049	0.049	0.049	0.049	0.049
Net Metering	0.211	0.211	0.211	0.211	0.211
Total SCRC	1.431	1.476	1.245	0.677	1.976
-	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	1.616	1.776	1.474	0.578	1.13
Part 2	-0.958	-1.017	-0.884	-0.366	-0.809

<u>Ch. 340</u>	<u>0.245</u>	<u>0.245</u>	<u>0.245</u>	<u>0.245</u>	<u>0.245</u>
<u>RGGI</u>	<u>-0.279</u>	<u>-0.279</u>	<u>-0.279</u>	<u>-0.279</u>	<u>-0.279</u>
<u>Environmental Remediation</u>	<u>0.037</u>	<u>0.037</u>	<u>0.037</u>	<u>0.037</u>	<u>0.037</u>
<u>Net Metering</u>	<u>0.228</u>	<u>0.228</u>	<u>0.228</u>	<u>0.228</u>	<u>0.228</u>
<u>Total SCRC</u>	<u>0.889</u>	<u>0.99</u>	<u>0.821</u>	<u>0.443</u>	<u>0.552</u>

Issued: June 17, February 25, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: AugustFebruary 1, 2021

Title: President, NH Electric Operations

Matthew J. Fossum
Senior Regulatory Counsel

603-634-2961
matthew.fossum@eversource.com

January 6, 2021

Debra Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing**

Dear Director Howland:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in an Advice Letter dated July 9, 2020.

TABLE 1

INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2021
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2022
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$18,243,250
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement:	\$62,113,816
Current Excess Funds Subaccount balance:	\$3,968,413
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$13,611,624</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB Charges:	<u>\$44,533,780</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$21,710,218	\$11,133,445	\$8,906,756	\$2,560,692	\$222,669
Forecasted kwh sales on new RRB Charge	2,693,782,813	1,360,805,175	1,306,844,152	966,632,683	20,382,671
RRB Charges per kwh	\$0.0081	\$0.00822	\$0.00685	\$0.00266	\$0.01098

Percent of billed amounts expected to be charged-off:	0.49%
Weighted average days sales outstanding:	30

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2021.

NOTICE

Copies of this filing are being furnished to the Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for PSNH.

Very truly yours,



Matthew J. Fossum
Senior Regulatory Counsel

CC: Service List